

Public

CUSC Panel

Friday 27 March 2026

Online Meeting via Teams

Public

WELCOME

Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in CUSC – Section 8 CUSC Modification (8.3.3)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular CUSC Modification Proposals; and
- With a view to ensuring that the CUSC facilitates **achievement of the Applicable CUSC Objectives**.

Duties of Panel Members & Alternates (8.3.4)

1. Shall act **impartially** and in accordance with the requirements of the **CUSC**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

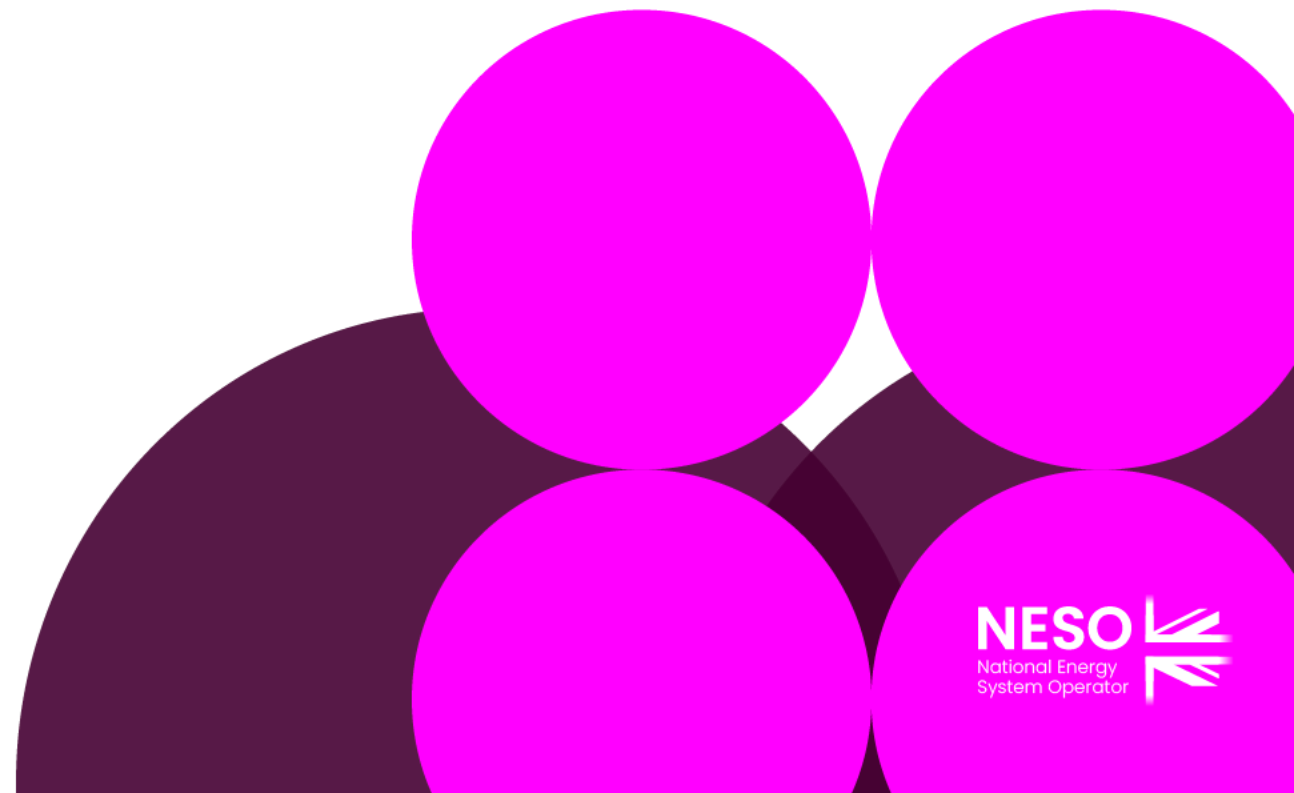
Approval of Panel Minutes

Approval of Panel Minutes from the meeting held on 27 February 2026

Action Log

Review of Action Log

Chair's Update



Authority Decisions and Update (as of 19 March 2026)

Decisions Pending

Modification	Final Modification Report Received	Expected Decision Date
CMP315 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and CMP375 'Enduring Expansion Constant & Expansion Factor Review'	07 February 2024	TBC pending update on National Pricing Reform (previously 07 February 2025)
CMP316 'TNUoS Charging Methodology for Co-located Generation'	08 August 2025	March 2026 (previously 27 February 2026)
CMP330&CMP374 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'	10 August 2023	TBC subject to CMP414 send back
CMP344 'Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology'	09 July 2025	March 2026 (previously 27 February 2026)
CMP397 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-located Generation Sites)'	12 June 2024	March 2026 (previously 27 February 2026)
CMP423 'Generation-weighted Reference Node'	09 December 2025	TBC
CMP453 'To Bill BSUoS on a net basis at BSC Trading Units'	11 November 2025	September 2026

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

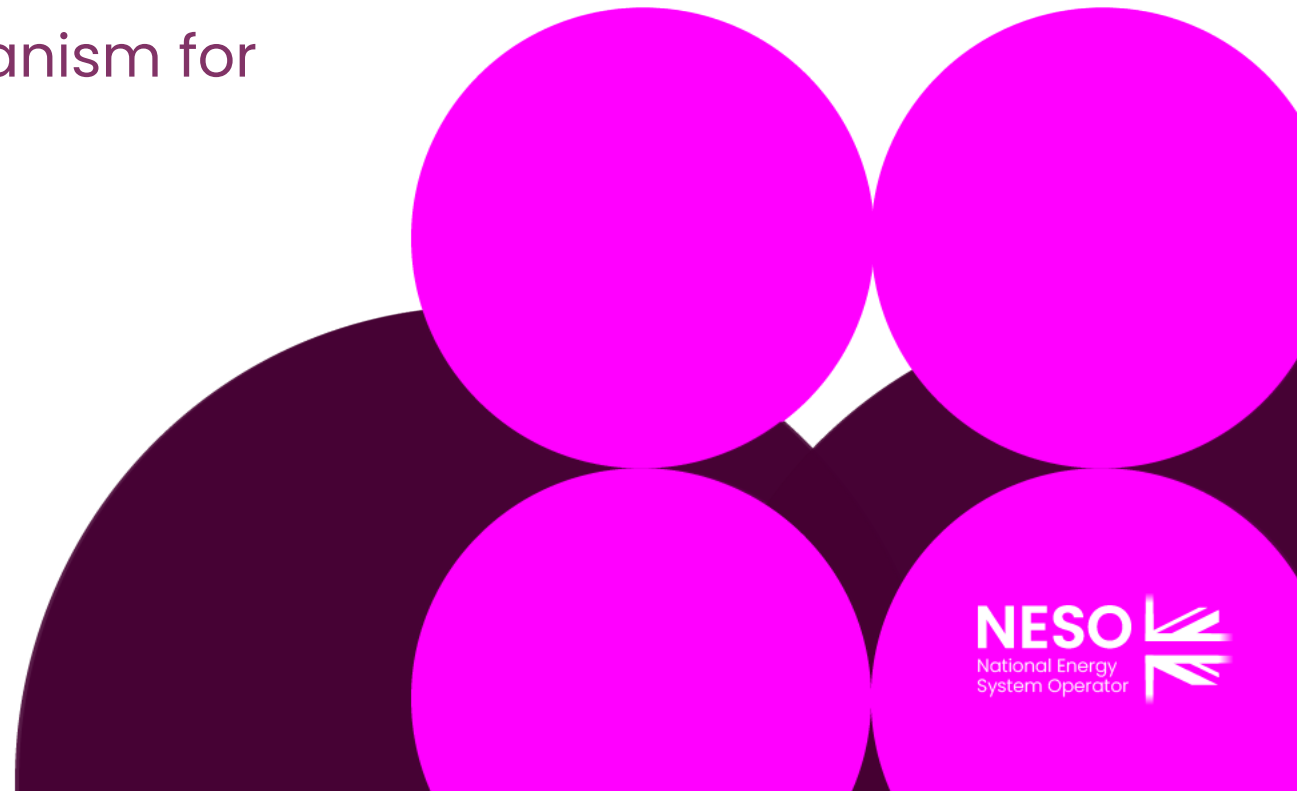
New Modifications

- CMP469: GC0186 Cost Recovery mechanism for CUSC Parties
- CMP470: Introducing an Oversubscribed Technologies Commitment Fee

New Modification

CMP469: GC0186 Cost Recovery mechanism for CUSC Parties

Garth Graham, SSE



CMP469 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
Minor wording suggestions Added acronyms that were missed Suggested Timeline	Proposer accepted all amendments made by the Code Administrator

CMP469: GC0186 Cost Recovery mechanism for CUSC Parties

Garth Graham, SSE Generation
CUSC Panel, 27th March 2026

Overview

- [GC0186](#) NESO modification (“*Proposed Grid Code Changes - Post Electricity System Restoration Standard (ESRS)*”) will place new obligations, within the Grid Code, on CUSC Parties who are not contracted with the NESO as Restoration Service Providers
- Therefore, a one-year time extension of the (existing) codified cost recovery mechanism (introduced for GC0156) is required to prevent the affected parties being commercially disadvantaged by the implementation of the new obligations

What is the issue

- February 2026, NESO raise GC0186 to address ESRS related changes
- Details to be developed under Grid Code governance
- Similar situation to GC0156 (which we raised CMP398 to introduce a cost recovery mechanism for)
- CMP469 looks to extend the time for the existing CMP398 (GC0156 / ESRS related) solution, in terms of making a claim, by one calendar year - from 31st December 2026 to 31st December 2027

Why now? Why change?

- Mindful of Authority's recent statement for similar case with [CMP456](#) and [CMP466](#) (raised with respect to the cost recovery arising from [GC0168](#) modification)
- In simple terms, there is a need to raise in a timely manner – so we are doing this with CMP469 (for GC0186)
- Needed to ensure any legitimate costs, associated with ESRS compliance, that GC0186 introduces is recoverable by CUSC generation parties (as was the case with GC0156 and CMP398).

Solution / Governance route

- Based on CMP398 (WACM1) legal text (now in CUSC 6.37)
- A simple and straightforward change – replace ‘6’ in 2026 with ‘7’ so it reads 2027 and add in ‘GC0186’ after ‘GC0156’
- CMP398 already assessed (and approved)
- Needs to be in place ahead of 31st December 2026
- Meets the threshold for proceeding straight to Code Administrator Consultation

Applicable Objectives (a) & (b)

- (a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence [positive]
- *Provide assurance that the new licence obligation issued in Oct 2021 can be satisfied and discharged in a non-discriminatory way.*
- (b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity [positive]
- *By ensuring that CUSC Parties who are obligated by the Grid Code (but do not have a relevant contract with the NESO) to undertake activities required for ESRS are able to recover their bona fide costs this will facilitate effective competition in the generation and supply of electricity*

CMP469 Proposed Timeline

Milestone	Date
Modification presented to Panel	27 March 2026
Code Administrator Consultation	31 March – 29 April 2026
Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	14 May 2026
Panel undertake DFMR recommendation vote	22 May 2026
Final Modification Report issued to Panel to check votes recorded correctly	27 May – 02 June 2026
Final Modification Report issued to Ofgem	04 June 2026
Ofgem decision	TBC
Implementation Date	TBC

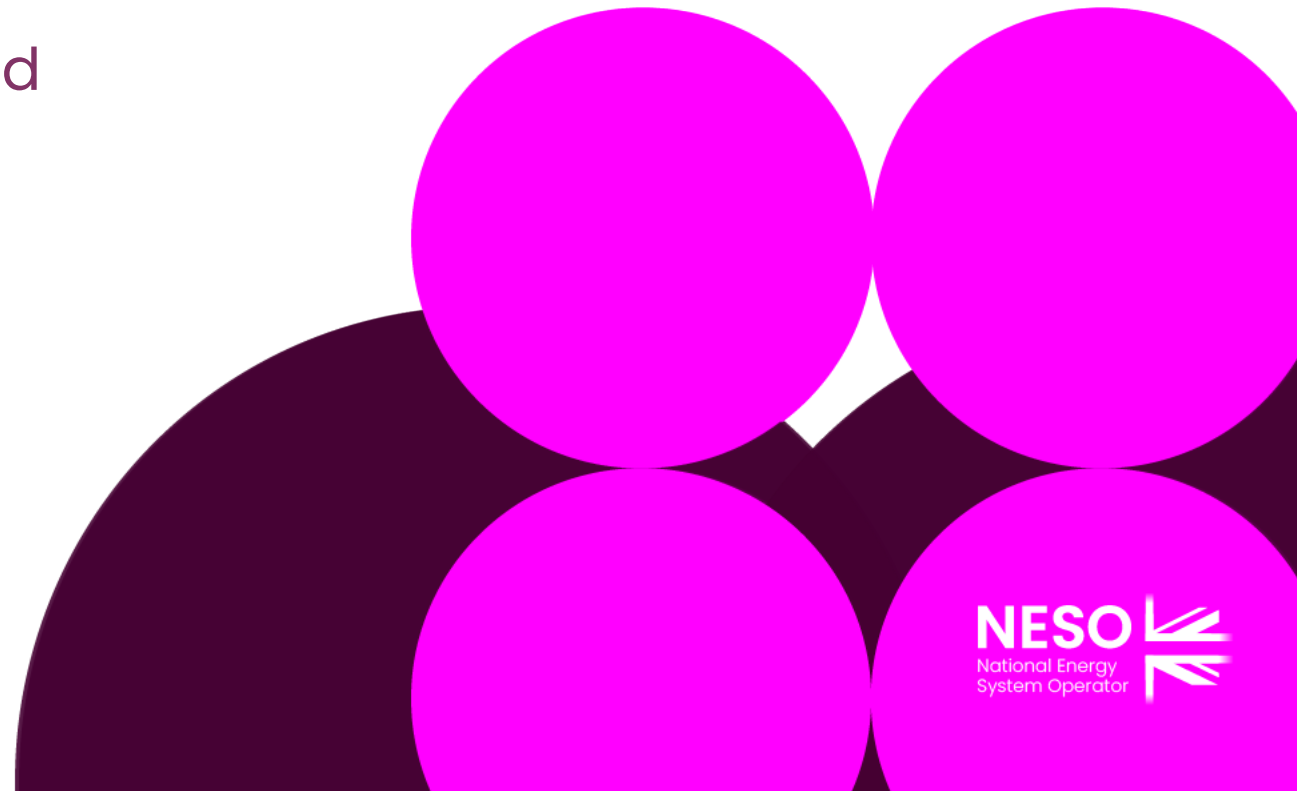
CMP469 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect, scope and solution
- **AGREE** that this Modification should follow Standard Governance (Ofgem decision) rather than the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Code Administrator Consultation
- **NOTE** that there appear not to be any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC
- **NOTE** the proposed timeline

New Urgent Modification

CMP470: Introducing an Oversubscribed Technologies Commitment Fee

Andrew Enzor, Field Energy



CMP470 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
Suggested adding "Introducing" to the title Add acronyms and links to the document Suggested changing "we" to "the Proposer" or "This modification" Questioned any STC impacts as TOs are affected by this modification	Proposer accepted all amendments made by the Code Administrator

Introducing an Oversubscribed Technologies Commitment Fee

CMP470

27 March 2026

Context – some technologies, notably BESS, are significantly oversubscribed relative to CP30 targets

- The primary intended benefits of connections reform, as stated by Ofgem were:
 - More efficient network planning, build and connections
 - Increased investor confidence for ready and needed projects
- These were intended to be achieved by reducing the connections queue to only the subset of projects which were “ready” and “needed”
- Those projects would receive Gate 2 Offers and the network would subsequently be designed to accommodate precisely that subset of projects

However...

- Protections for certain well-developed projects will, in some instances, lead to more projects receiving Gate 2 Offers than in the CP30 plan.
 - E.g. all projects with planning submitted prior to December 2024 and with planning consent are protected and so will receive Gate 2 Offers
 - For BESS, this has led to significant over-subscription:

	Operational	Gate 2 Phase 1	Gate 2 Phase 2	Total	2035 capacity target	Over subscription
BESS (GW)	7.4	34.5	48.7	90.6	29.0	61.6

- More projects will likely be protected in the next Gated Application Window, increasing the oversubscription of BESS

Problem – oversubscription for one technology undermines the benefit of connections reform for all technologies

- NESO has no mechanism to reduce the queue from the volume of projects which receive Gate 2 Offers down to the volume “needed”.
- The market will likely deliver that outcome in the long-term – but that is effectively reverting to the pre-TMO4+ paradigm in which:
 - NESO and TOs have no certainty on which projects will connect
 - Good projects are held up behind other, unviable projects holding queue positions
- This is a problem for all technologies, not just those which are oversubscribed. TOs have two options, both of which delay connections for projects of all technologies:
 - Assume all oversubscribed projects will connect, with the network designed and built for all of them – even though many will not build out
 - Assume attrition, based on an unknown subset of projects from the queue of oversubscribed technology connecting – recreating pre-connections-reform challenges
- We understand TOs are doing the former – designing for 90GW of BESS
 - That is slowing down delivery of connection offers and in turn delivery of connections for all projects in the queue
 - It is also inefficient – there is no credible scenario in which 90GW of BESS connects, so TOs will have to redesign
- It would be harmful to investor confidence for NESO to change protections introduced by CMP434 and CMP435 – renegeing on connection contracts once was harmful enough!
- So another mechanism is needed to reduce the capacity of oversubscribed technologies down to the level required more quickly than the market alone will deliver

Why change

The primary reasons for change are two-fold:

- There is **insufficient incentive on projects which receive Gate 2 Offers but which are either not buildable or not economically viable to leave the queue.**
 - In fact, the value placed on a Gate 2 Offer incentivises unviable projects to remain in the queue for as long as possible, to “buy time” to amend project plans or in the expectation of improved market conditions.
- There is no mechanism by which NESO can **select the most viable projects** from those which are protected.
 - The connections methodologies treat all projects with planning consent as equally viable.
 - That does not reflect commercial reality – some projects with planning consent will be more economic than others; it is in consumers interest for the most economic to proceed.
 - A financial mechanism to reduce oversubscription will deliver a better outcome for consumers.

Solution – an oversubscribed technology commitment fee, applying to oversubscribed technologies from April 2027

- OTCF would apply to all projects in an oversubscribed technology type as an addition to the cancellation charge, including:
 - Projects which co-locate that technology with others
 - Transmission connected projects and distribution connected projects which are party to CUSC agreements
- Required to be fully secured and would apply from acceptance of a Gate 2 Offer to energisation
- Set so that the total security to be placed is not less than a defined securities floor, acting as a “top-up” to the cancellation charge, calculated to set the total security required to be equal to the floor
- Ahead of each bi-annual securities statement, NESO would publish total relevant capacity of each technology
- That total capacity would be compared to the prevailing long-term capacity target at the time
 - A 50% tolerance on oversubscription would be applied before the OTCF takes effect
 - On initial application, the securities floor will be set at £10k/MW
- Once activated, the OTCF (and associated securities floor) will be re-evaluated ahead of each bi-annual securities statement
 - If oversubscription < 25%, OTCF disapplied
 - If oversubscription reduces by >25%, securities floor unchanged
 - If oversubscription reduces by <25% (or has increased), securities floor increases by £5k/MW, up to a cap of £25k/MW

Implementation approach targets a decision ahead of the majority of Gate 2 Offers being signed

- Targeting implementation ahead of next biannual securities statements in January 2027...
- ...but with a decision by 1 August 2026
 - First Gate 2, Phase 1 offers for 2028 to 2030 are due to be issued in mid-May
 - Acceptance period for a mid-May offer will lapse in mid-August
 - Decision by 1 August gives those projects time to consider whether to sign their Gate 2 Offer, with knowledge that (if implemented) a new security requirement is likely to kick-in from April 2027
 - This gives projects an opportunity to leave the queue without facing any cancellation charges

Urgency is required to meet that timetable

- If not quickly addressed, the issue of oversubscription will have **a significant commercial impact** on:
 - Developers of oversubscribed technologies: with no incentive for less economic projects to leave the queue, the best projects are held up
 - Developers of other technologies impacted by delays to issuing connection offers
 - End consumers impacted by the delay to good projects being able to progress
- This has only recently come to light as an imminent issue due to two updates:
 - The release of Gate 2 capacity data in January 2026 which revealed the extent of the oversubscription
 - The way NESO and TOs are handling network design. We now understand that TOs are seeking to allocate specific connection points to all Gate 2 projects, despite a strong likelihood that only ~one third of Gate 2 BESS will connect
- This means allocating substation bays to ~90GW of storage projects, even though that much is neither needed nor economically viable
 - TOs are designing new substations to accommodate large volumes of BESS which will never be built
 - Gate 2 Offers will be based on a network design which bears little resemblance to that which is actually needed
- In order to avoid multiple repeats of this process, the queue must be reduced ahead of offers being issued after the next Gated Application Window

Proposer’s Justification vs Ofgem’s Urgency Criteria

The Proposer recommends that this modification should be treated as an Urgent Modification proposal and be assessed by a Workgroup.

Ofgem’s Urgency Criteria	Proposer’s Justification
a) A significant commercial impact on parties, consumers or other stakeholder(s).	If not quickly addressed, the issue of oversubscription will have a significant commercial impact on all developers of oversubscribed technologies, developers of other technologies, and in turn on end consumers. • Developers of oversubscribed technologies: with no incentive for the least economic projects to leave the queue, the best projects are held up • Developers of other technologies are being repeatedly impacted by delays to issuing connection offers. The most recent of these was published in February 2026, driven in part by “Updated background assumptions ... in some locations where the volume of projects at Gate 2 are higher than forecast.” • End consumers will ultimately be impacted by the delay to good projects being able to progress This has only recently come to light as an imminent issue due to two updates: • The release of Gate 2 capacity data in January 2026 which revealed the extent of the oversubscription • The way NESO and TOs are handling Construction Planning Assumptions and network design. We now understand that NESO and TOs are seeking to allocate specific connection points to all Gate 2 projects, despite a strong likelihood that only ~one third of Gate 2 BESS will connect In practice, these two factors combined means allocating substation bays to ~90GW of storage projects, even though that much is neither needed nor economically viable in the market. TOs are therefore being forced to design large new substations to accommodate large volumes of BESS which will never be built. Gate 2 Offers being issued over the coming months will be based on a network design which most stakeholders accept bears little resemblance to that which is actually needed. In order to avoid multiple repeats of this process, the queue must be reduced ahead of offers being issued after the next Gated Application Window. Without this change (or an alternative solution), this problem will persist until projects are terminated for failing to meet development milestones – a process which will take several years https://www.neso.energy/industry-information/connections-reform/connections-reform-timeline#:~:text=Joint%20industry%20statement,NESO

Proposer's Justification vs Ofgem's Urgency Criteria

The Proposer recommends that this modification should be treated as an Urgent Modification proposal and be assessed by a Workgroup.

Ofgem's Urgency Criteria	Proposer's Justification
b) A significant impact on the safety and security of the electricity and/or gas systems.	N/A
c) A party to be in breach of any relevant legal requirements	N/A

CMP470 Proposed Timeline (Assuming Urgency)

Milestone	Date	Milestone	Date
Modification presented to Panel	27 March 2026	Code Administrator Consultation	08 June 2026 – 15 June 2026
Workgroup Nominations (3 Business Days as urgent)	30 March – 02 April 2026	Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	18 June 2026
Workgroup 1 Workgroup 2 Workgroup 3 Workgroup 4	09 April 2026 14 April 2026 16 April 2026 21 April 2026	Panel undertake DFMR recommendation vote	26 June 2026
Workgroup Consultation (4 Business Days as urgent)	24 April 2026 – 30 April	Final Modification Report issued to Panel to check votes recorded correctly	26 – 29 June 2026
Workgroup 5 Workgroup 6 Workgroup 7 Workgroup 8	06 May 2026 12 May 2026 14 May 2026 19 May 2026	Final Modification Report issued to Ofgem	30 June 2026
Workgroup report issued to Panel (5 Business Days)	28 May 2026	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	05 June (Special Panel)	Implementation Date	TBC

CMP470 Proposed Timeline (Non-Urgent Timeline)

Milestone	Date	Milestone	Date
Modification presented to Panel	27 March 2026	Code Administrator Consultation (Note – 4 May 2026 is a Bank Holiday) (10BD as urgent)	8 February 2027 – 01 March 2027
Workgroup Nominations	30 March – 22 April 2026 (2 bank holidays)	Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	18 March 2027
Workgroup 1 Workgroup 2 Workgroup 3 Workgroup 4 Workgroup 5	05 May 2026 28 May 2026 23 June 2026 21 July 2026 13 August 2026	Panel undertake DFMR recommendation vote	26 March 2027
Workgroup Consultation	20 August 2026 – 16 September 2026	Final Modification Report issued to Panel to check votes recorded correctly	31 March – 07 April 2027
Workgroup 6 Workgroup 7 Workgroup 8 Workgroup 9	01 October 2026 29 October 2026 24 November 2026 7 January 2027	Final Modification Report issued to Ofgem	12 April 2027
Workgroup report issued to Panel	21 January 2027	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	29 January 2027	Implementation Date	TBC

CMP470 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect and scope
- **AGREE** that this Modification should proceed to Workgroup
- **NOTE** that there appear not to be any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC
- **VOTE** whether or not to recommend Urgency
- **AGREE** timetable for Urgency
- **AGREE** Workgroup Terms of Reference
- **NOTE** next steps:
 - Under CUSC Section 8.24.4, we will now consult the Authority as to whether this Modification is an Urgent CUSC Modification Proposal
 - Letter to be sent to Ofgem 27 March 2026
 - Ofgem approval of Urgent treatment sought by 5pm on 02 April 2026
 - 1st Workgroup to be held 09 April 2026

CMP456: Cost recovery for legacy plant in relation to GC0168

CMP466: CMP456 Consequential Charging Modification

Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	14 May 2026	20 July 2026	12 August 2026	TBC	10 Business Days
New timeline	18 June 2026	20 August 2026	04 September 2026	TBC	10 Business Days

Rationale: An additional Workgroup meeting will be required to develop the Workgroup Consultation.

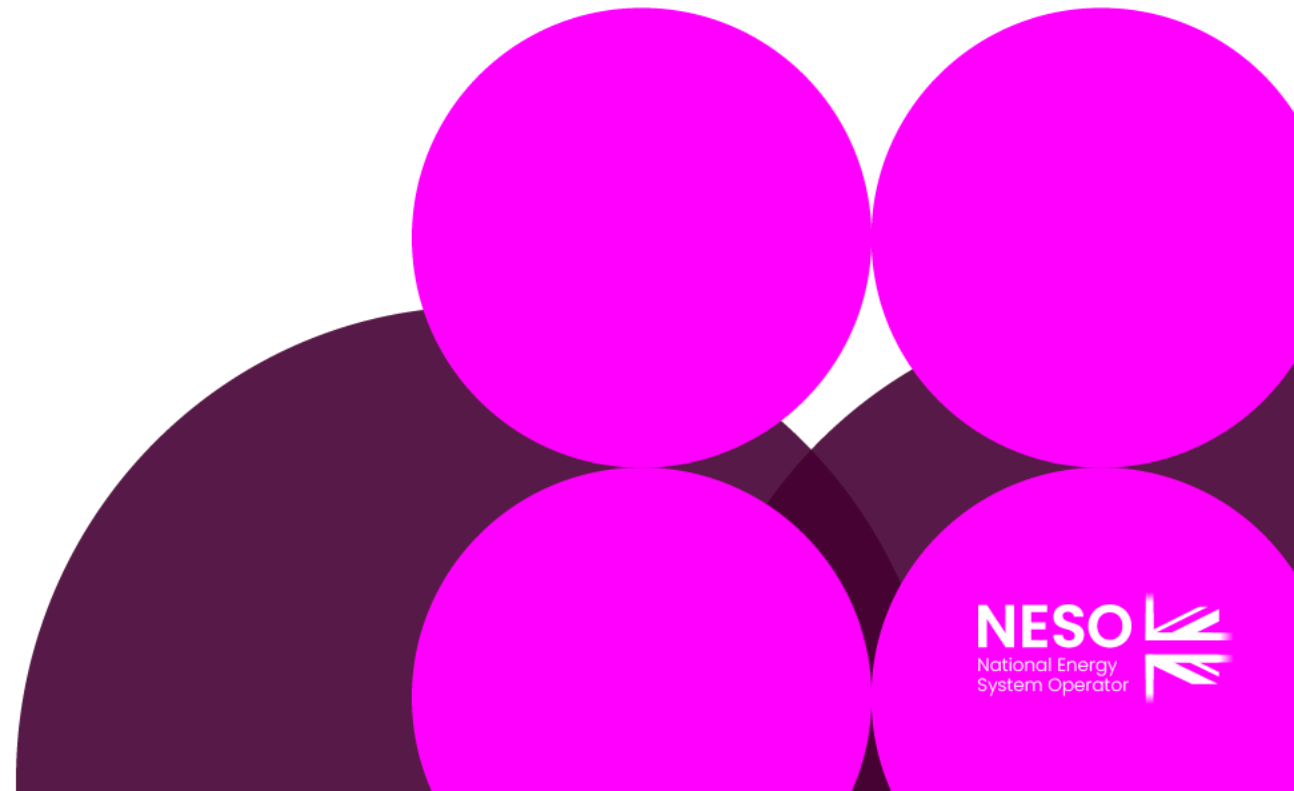
Workgroups Remaining: 3

CMP456 and CMP466 – the asks of Panel

- **AGREE** revised timeline

Panel Modification Tracker

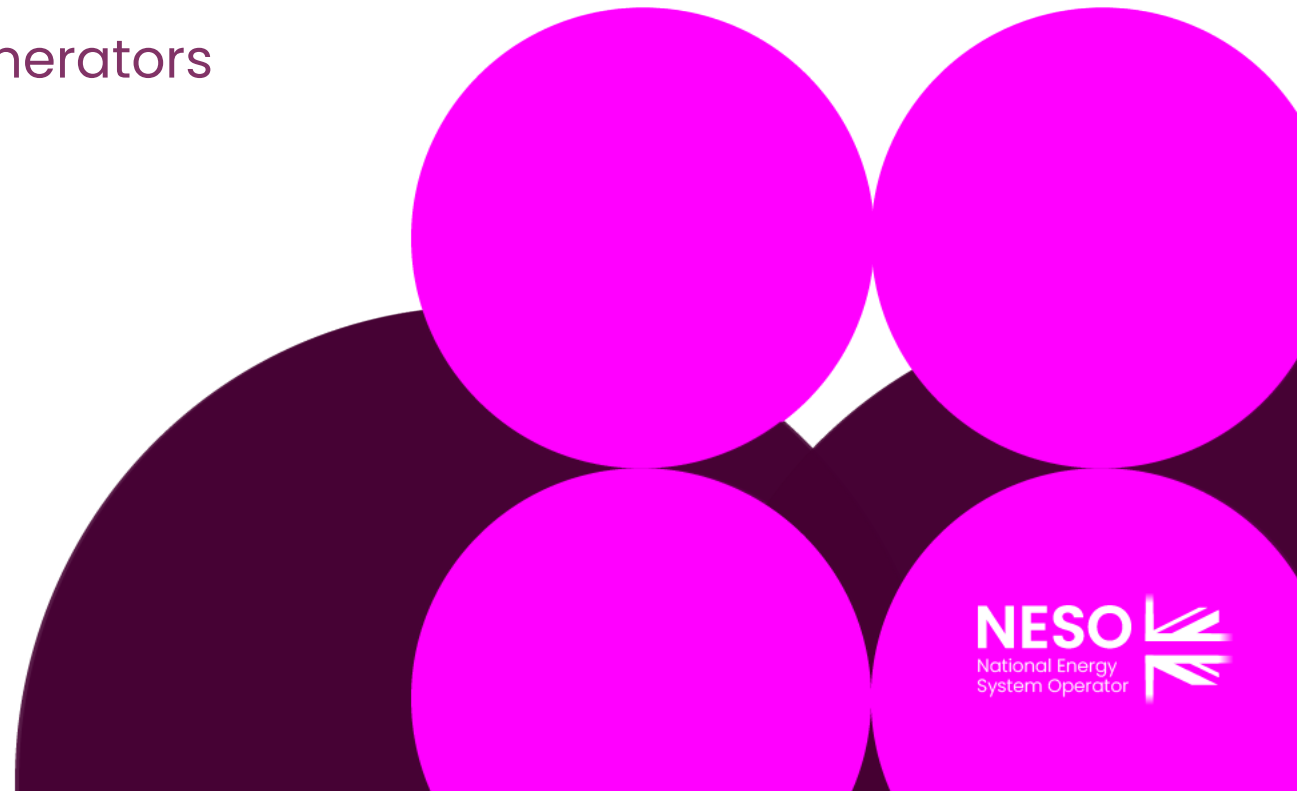
Catia Gomes, Code Administrator



Workgroup Report

CMP445: Pro-rating first year TNUoS for Generators

Prisca Evans (Workgroup Chair)



Key points to note

- Alternative Request 3 was raised and considered but not taken forward as a WACM at CMP445 Workgroup 10

Solution(s) and Workgroup Vote

Solution/summary of solutions:

- **Original Proposal**: The Original seeks to address the defect in how TNUoS charges are applied to Generators in their initial operational period by pro-rating first-year TNUoS to ensure charges better reflect actual usage and avoid disproportionate costs for Generators connecting part-way through a charging year.
- **WACM1**: This solution retains the core approach of the Original but applies the methodology consistently across Generator types, ensuring cost reflectivity. The Legal Text includes updated modelling steps and clarifies how TEC, ALF, and background scaling are applied
- **WACM2**: builds on the Original and WACM1 but introduces a retrospective application date of 1 April 2024, with reconciliation occurring in the year the CMP445 changes take effect. This version also consolidates all WACM1 changes into a single set of amendments to improve clarity

Summary of Workgroup Vote:

- Across the seven Workgroup members who cast votes, **all three options (Original, WACM1 and WACM2)** were considered **better than the Baseline**, with each option receiving **7 out of 7 votes** indicating it better facilitated the applicable CUSC objectives.

Terms of Reference

The Workgroup conclude that they have met their Terms of Reference, and the references can be located below:

Workgroup Term of Reference	Location in Workgroup Report
Consider EBR implications	Page 27
Consider applicability to negative charging zones given the different charging basis for those users – ie based on actual output in months November to February.	Page 21
Consider whether the solution should also be applied to users who reduce or increase TEC within year, such as when closing a generating station	Page 22
Consider the timing of the recovery of any over or under-recovery in charging year $t[0]$ – is it to be recovered in charging year $t[0]$ (via a 'mid-year tariff change?) or $t[+1]$ or $t[+2]$?	Page 12
Consider from which class or classes of User the recovery should be made by: (i) generators only, (ii) demand only or (iii) both generation and demand	Page 13

CMP445 Asks of Panel

- **AGREE** that the Workgroup have met their Terms of Reference
- **AGREE** that this Modification can proceed to Code Administrator Consultation
- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC.

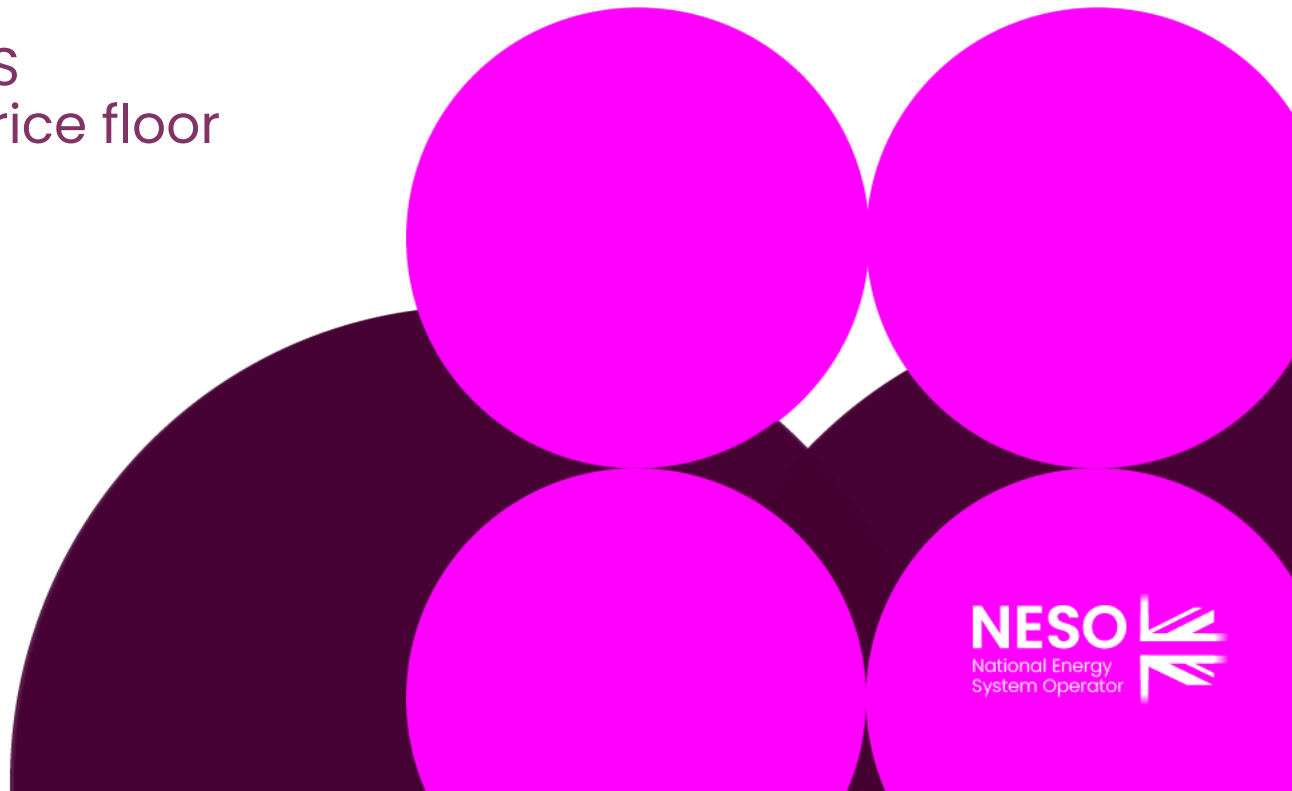
CMP445 Next Steps

Milestone	Date
Code Administrator Consultation (15 Business Days)	07 April 2026 to 5pm on 28 April 2026
Draft Final Modification Report issued to Panel	14 May 2026
Draft Final Modification Report presented to Panel	22 May 2026
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	29 May 2026
Submission of Final Modification Report to Ofgem	04 June 2026
Ofgem decision date	TBC
Implementation Date	1 April 2027

Draft Final Modification Report

CMP440: Re-introduction of Demand TNUoS
locational signals by removal of the zero price floor

Kat Higby, Panel Chair



Solutions

Solution/summary of solutions:

Original solution

- Removes the zero-price floor from Final Demand TNUoS locational Demand tariffs and levies negative Demand charges on actual energy consumption (total kWh) over 4–7pm all year for both Peak and Year-Round Tariffs.

WACM1 Solution

- In zones where the total Demand locational signal is negative, a p/kWh tariff is charged across total annual Demand rather than 4–7pm only.
- In each negative charging zone, a single common rate is calculated for Non-Half Hourly (NHH) and Half Hourly (HH), rather than a different p/kWh rate for each.

Code Administrator Consultation Responses

Summary of Code Administrator Consultation Responses:

Code Administrator Consultation was run from 09/02/2026 to 03/03/2026 and received 6 non-confidential responses and 2 confidential responses. Key points were:

- Broad support for restoring cost-reflective Demand locational signals, with four respondents noting that both solutions better facilitate the CUSC Applicable Objectives compared to the baseline
- Strategic alignment noted with REMA and Net Zero objectives by incentivising Demand to locate in areas of high renewable generation
- Concerns raised by two respondents about complexity, consumer impacts, and contractual risk
- Two respondents did not believe that either solution better facilitated the CUSC Applicable Objectives than the baseline
- No legal text issues identified

Further Points of Consideration

- Do Panel members want to raise any further points of consideration for the modification before the vote takes place?

CMP440 Asks of Panel

- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the CUSC?
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

CMP440 Next Steps

Milestone	Date
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	31 March 2026
Submission of Final Modification Report to Ofgem	10 April 2026
Ofgem decision date	30 September 2026
Implementation Date	01 April 2027

EBR Article 3 Objectives

For reference, the Electricity Balancing Regulation (EBR) Article 3 (Objectives and regulator aspects) are:

This Regulations aims at:

1. Fostering effective competition, non-discrimination and transparency in balancing markets;
2. enhancing efficiency of balancing as well as efficiency of national balancing markets;
3. integrating balancing markets and promoting the possibilities for exchanges of balancing services while contributing to operational security;
4. contributing to the efficient long-term operation and development of the electricity transmission system and electricity sector while facilitating the efficient and consistent functioning of day-ahead, intraday and balancing markets;
5. ensuring that the procurement of balancing services is fair, objective, transparent and market-based, avoids undue barriers to entry for new entrants, fosters the liquidity of balancing markets while preventing undue market distortions;
6. facilitating the participation of demand response including aggregation facilities and energy storage while ensuring they compete with other balancing services at a level playing field and, where necessary, act independently when serving a single demand facility;
7. facilitating the participation of renewable energy sources and supporting the achievement of any target specified in an enactment for the share of energy from renewable sources.

Discussions on Prioritisation

- **AGREE** where new Modifications that need Workgroups are placed in the prioritisation stack

Governance Update

Standing Groups

Updates on all standing groups relevant to CUSC Panel e.g. potential for future governance changes or modifications

TCMF – NESO Panel Member

- Previous meeting – 05 March 2026 [Meeting materials and Headline Report](#)
- Next meeting – 02 April 2026

European Updates

Updates on all European developments relevant to CUSC panel e.g. potential for future governance changes or modifications

- Joint European Stakeholder Group – Garth Graham
 - Previous meeting – 10 March 2026 [Meeting materials and Headline Report](#)
 - Next meeting – 14 April 2026

Updates on other industry codes

26 February 2026 Grid Code Review [Panel Papers and Headline Report](#)

25 February 2026 STC [Panel Papers and Headline Report](#)

Any other business

- CMP445: Pro-rating first year TNUoS for Generators – Alternative

Activities ahead of the next Panel Meeting

Transmission Charging Methodologies Forum	02 April 2026
Modification Proposal Deadline for April Panel	09 April 2026
Papers Day	16 April 2026
Panel Meeting	24 April 2026 Faraday House

Close

Anthony Pygram

Independent Chair, CUSC Panel